

**Subpart 3282—Participating Area**

**§ 3282.1 What is a participating area?**

(a) A participating area is the combined portion of the unitized area which BLM determines:

(1) Is reasonably proven to produce geothermal resources; or

(2) Supports production in commercial quantities, such as pressure support from injection wells.

(b) The size and configuration of all participating areas and revisions are not effective until BLM approves them.

**§ 3282.2 When must the unit operator have a participating area approved?**

You must have an established BLM-approved participating area to allocate production and royalties before beginning commercial operations under a unit agreement to allocate production within the unit.

**§ 3282.3 When must the unit operator submit an application for BLM approval of a proposed initial participating area?**

The unit operator must submit an application for BLM approval of a proposed participating area no later than:

(a) 60 days after receiving BLM's determination identified in § 3281.15(a)(3) that a unit well will produce or utilize in commercial quantities; or

(b) 30 days before the initiation of commercial operations, whichever occurs earlier.

**§ 3282.4 What general information must the unit operator submit with a proposed participating area application?**

The unit operator must submit the following information with a participating area application:

(a) Technical information supporting its application (see § 3282.5);

(b) The information required in § 3281.2(a)(2) and (3) for the lands in the proposed participating area; and

(c) Any other information BLM may require.

**§ 3282.5 What technical information must the unit operator submit with a proposed participating area application?**

At a minimum, the unit operator must submit the following technical information with a proposed participating area application:

(a) Documentation that the participating area includes:

(1) The production and injection wells necessary for unit operations;

(2) Unit wells that are capable of being produced or utilized in commercial quantities; and

(3) The area each well drains or supplies pressure communication.

(b) Data, including logs, from production and injection well testing, if not previously submitted under § 3264.10 of this chapter;

(c) Interpretations of well performance, and reservoir geology and structure, that document that the lands are reasonably proven to produce; and

(d) Any other information BLM may require.

**§ 3282.6 When must the unit operator propose to revise a participating area boundary?**

(a) The unit operator must submit a written application to BLM to revise a participating area boundary no later than 60 days after receipt of the BLM determination described herein, when either:

(1) A well is completed that BLM has determined will produce or utilize in commercial quantities, and such well:

(i) Is located outside of an existing participating area; or

(ii) Drains an area outside the existing participating area; or

(2) An injection well located outside of an existing participating area is put into use that BLM has determined provides reservoir pressure support to production.

(b) The unit operator may submit a written application for a revision of a participating area when new or additional technical information or revised interpretations of any information provides a basis for revising the boundary.

(c) The unit operator may submit a written request to BLM to delay a participation area revision decision when drilling multiple wells in the unit is